



CORPORATE PRESENTATION

August 2025

TSXV:REVV

OTCQB:REVVF



Disclaimer

Forward Looking Information

The forward-looking statements contained in this corporate presentation constitute “forward-looking information” within the meaning of applicable securities laws in each of the provinces and territories of Canada and the respective policies, regulations and rules under such laws and “forward-looking statements” within the meaning of the U.S. Private Securities Litigation Reform Act of 1995 (collectively, “forward-looking statements”). The words “will”, “expects”, “estimates”, “projections”, “forecast”, “intends”, “anticipates”, “believes”, “targets” (and grammatical variations of such terms) and similar expressions are often intended to identify forward-looking statements, although not all forward-looking statements contain these identifying words. Forward looking statements in this corporate presentation include statements with respect to (i) to the business plans of the Company, including its goal of developing 5,000MW of utility-scale projects in the US and Mexico and growing its portfolio of revenue-generating DG (distributed generation) assets; (ii) that increases to the Company’s revenue and EBITDA for the 2024 financial year will be driven by the Company’s existing operational distribution generation portfolio as well as further contingent milestone payments from utility scale projects previously sold to 3rd parties and (iii) the Company’s corporate objectives for FY2025 including the target to increase operating projects, revenues and EBITDA including for the avoidance of doubt the targeted increases in operating & under construction capacity targeted for FY2024 and FY2025. This forward-looking information and other forward-looking information are based on our opinions, estimates and assumptions in light of our experience and perception of historical trends, current conditions and expected future developments, as well as other factors that we currently believe are appropriate and reasonable in the circumstances. Despite a careful process to prepare and review the forward-looking information, there can be no assurance that the underlying opinions, estimates and assumptions will prove to be correct. Material factors underlying forward-looking information and management’s expectations include: the receipt of applicable regulatory approvals; the absence of material adverse regulatory decisions being received and the expectation of regulatory stability; the absence of any material equipment breakdown or failure; availability of financing on commercially reasonable terms and the stability of credit ratings of the Company and its subsidiaries; the absence of unexpected material liabilities or uninsured losses; the continued availability of commodity supplies and stability of commodity prices; the absence of interest rate increases or significant currency exchange rate fluctuations; the absence of significant operational, financial or supply chain disruptions or liability, including relating to import controls and tariffs; the continued ability to maintain systems and facilities to ensure their continued performance; the absence of a severe and prolonged downturn in general economic, credit, social or market conditions; the successful and timely development and construction of new projects; the absence of capital project or financing cost overruns; sufficient liquidity and capital resources; the continuation of long term weather patterns and trends; the absence of significant counterparty defaults; the continued competitiveness of electricity pricing when compared with alternative sources of energy; the realization of the anticipated benefits of the Company’s acquisitions and joint ventures; the absence of a change in applicable laws, political conditions, public policies and directions by governments, materially negatively affecting the Company; the ability to obtain and maintain licenses and permits; maintenance of adequate insurance coverage; the absence of material fluctuations in market energy prices; the absence of material disputes with taxation authorities or changes to applicable tax laws; continued maintenance of information technology infrastructure and the absence of a material breach of cybersecurity; the successful implementation of new information technology systems and infrastructure; favourable relations with external stakeholders; our ability to retain key personnel; our ability to maintain and expand distribution capabilities; and our ability to continue investing in infrastructure to support our growth.

Such uncertainties and risks may include, among others, market conditions, delays in obtaining or failure to obtain required regulatory approvals in a timely fashion, or at all; the availability of financing, fluctuating prices, the possibility of project cost overruns, mechanical failure, unavailability of parts and supplies, labour disturbances, interruption in transportation or utilities, adverse weather conditions, and unanticipated costs and expenses, variations in the cost of energy or materials or supplies or environmental impacts on operations, disruptions to the Company’s supply chains; changes to regulatory environment, including interpretation of production tax credits; armed hostilities and geopolitical conflicts; risks related to the development and potential development of the Company’s projects; conclusions of economic evaluations; changes in project parameters as plans continue to be refined; the availability of tax incentives in connection with the development of renewable energy projects and the sale of electrical energy; as well as those factors discussed in the sections relating to risk factors discussed in the Company’s continuous disclosure filings on SEDAR+ at [sedarplus.ca](https://www.sedarplus.ca). There can be no assurance that such statements will prove to be accurate, and actual results and future events could differ materially from those anticipated in such statements. Readers are cautioned that given these risks, undue reliance should not be placed on these forward-looking statements, which apply only as of their dates. Other than as specifically required by law, the Company undertakes no obligation to update any forward-looking statements to reflect new information, subsequent or otherwise. The Company does not intend, and expressly disclaims any intention or obligation to, update or revise any forward-looking statements whether as a result of new information, future events or otherwise, except as required by law.

Such statements and information reflect the current view of the Company. By their nature, forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements, or other future events, to be materially different from any future results, performance or achievements expressed or implied by such forward-looking statements. The forward-looking information contained in this press release represents the expectations of the Company as of the date of this press release and, accordingly, is subject to change after such date. Readers should not place undue importance on forward-looking information and should not rely upon this information as of any other date. The Company does not undertake to update this information at any particular time except as required in accordance with applicable laws.

THE COMPANY QUALIFIES ALL THE FORWARD LOOKING STATEMENTS AND FINANCIAL OUTLOOK INFORMATION CONTAINED IN THIS PRESENTATION BY THE FOREGOING CAUTIONARY STATEMENTS.

Disclaimer

Non-IFRS Measures

This corporate presentation makes reference to certain non-IFRS measures including Earnings before Interest, Taxes, Depreciation and Amortization ("EBITDA"). Non-IFRS measures and industry metrics do not have a standardized meaning prescribed by IFRS and are therefore unlikely to be comparable to similar measures presented by other companies. These measures are provided as additional information to complement IFRS measures by providing further understanding of our results of operations from management's perspective. Accordingly, these measures should not be considered in isolation nor as a substitute for analysis of our financial information reported under IFRS. The term EBITDA consists of net loss or gain and excludes interest, taxes, depreciation and amortization. The most directly comparable measure to EBITDA calculated in accordance with IFRS is net gain or net loss. The term EBITDA margin consists of the percentage of net loss or gain and excludes interest, taxes, depreciation and amortization. These measures, have limitations, and are provided in addition to, and not as an alternative for, and should be read in conjunction with, the information contained in our financial statements prepared in accordance with GAAP (including the notes), included in our filings on SEDAR+ at sedarplus.ca and posted on our website.

Financial Projections

The Company's financial projections are inherently speculative and may prove to be inaccurate. Any financial projections provided in this corporate presentation have been prepared in good faith based upon the estimates and assumptions considered reasonable by management. However, projections are no more than estimates of possible events and should not be relied upon to predict the results that the Company may attain. Future oriented financial information in this press release includes statements with respect to (i) revenues and EBITDA for FY2023; and (ii) that the Company's revenue will increase to US\$5m and that it will have a break-even EBITDA for FY2024; (iii) that its increase in revenue and EBITDA will be driven by the Company's existing operational distribution generation portfolio as well as further contingent milestone payments from utility scale projects previously sold to 3rd parties and (iv) its corporate objectives for FY2025 including targets to increase the number of operating projects, revenue and EBITDA. There is a risk that the conditions related to these contingent payments may not be met and therefore the payments will not be received by the Company, which would materially impact the Company's FY2024 projected revenues and EBITDA. The projections are also based upon a number of estimates and assumptions and have not been examined, reviewed or compiled by independent accountants or other third-party experts, including assumptions with respect to the Company's anticipated expenses and future revenues from the Company's existing operational distribution generation portfolio as well as further milestone payments from utility scale projects previously sold to 3rd parties. These assumptions may vary from the actual results. Accordingly, there is no assurance that future events will correspond to management's assumptions or that actual results during the periods covered will approximate the financial projections. Any variations of actual results from projections may be material and adverse. Future-oriented financial information and financial outlooks, as with forward-looking information generally, are, without limitation, based on the reasonable assumptions of the Company and management as at the date hereof. Our actual financial position and results of operations may differ materially from management's current expectations and, as a result, our revenue, profitability, EBITDA may differ materially from any revenue, and profitability profiles provided in this press release. Such information is presented for illustrative purposes only and may not be an indication of our actual financial position or results of operations.

Revolve does not provide reconciliations for forward-looking non-GAAP financial measures as Revolve is unable to provide a meaningful or accurate calculation or estimation of reconciling items and the information is not available without unreasonable effort. This is due to the inherent difficulty of forecasting the timing or amount of various events that have not yet occurred, are out of Revolve's control and/or cannot be reasonably predicted, and that would impact the most directly comparable forward-looking GAAP financial measure. For these same reasons, Revolve is unable to address the probable significance of the unavailable information. Forward-looking non-GAAP financial measures may vary materially from the corresponding GAAP financial measures.

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Revolve Renewable Power

- Fast growing renewable energy-focused independent power producer with diversified portfolio of assets across Canada, the US and Mexico delivering long term contracted revenue and cashflow.
- Our fast-deployable and scalable solar, wind, hydro and battery storage projects provide power to commercial and utility customers.
- Higher development returns from utility scale project development balanced by long term recurring cashflow from assets under ownership.

12 MW

Operating Assets

US\$ 6.7 M

F2024 Revenue

US\$ 2.6 M

F2024 Net Income

3 GW

Pipeline



Market Opportunity

Macro trends driving significant increase in electricity demand across Revolve's key markets in Canada, the US and Mexico.



DATA CENTERS



ELECTRIC VEHICLES

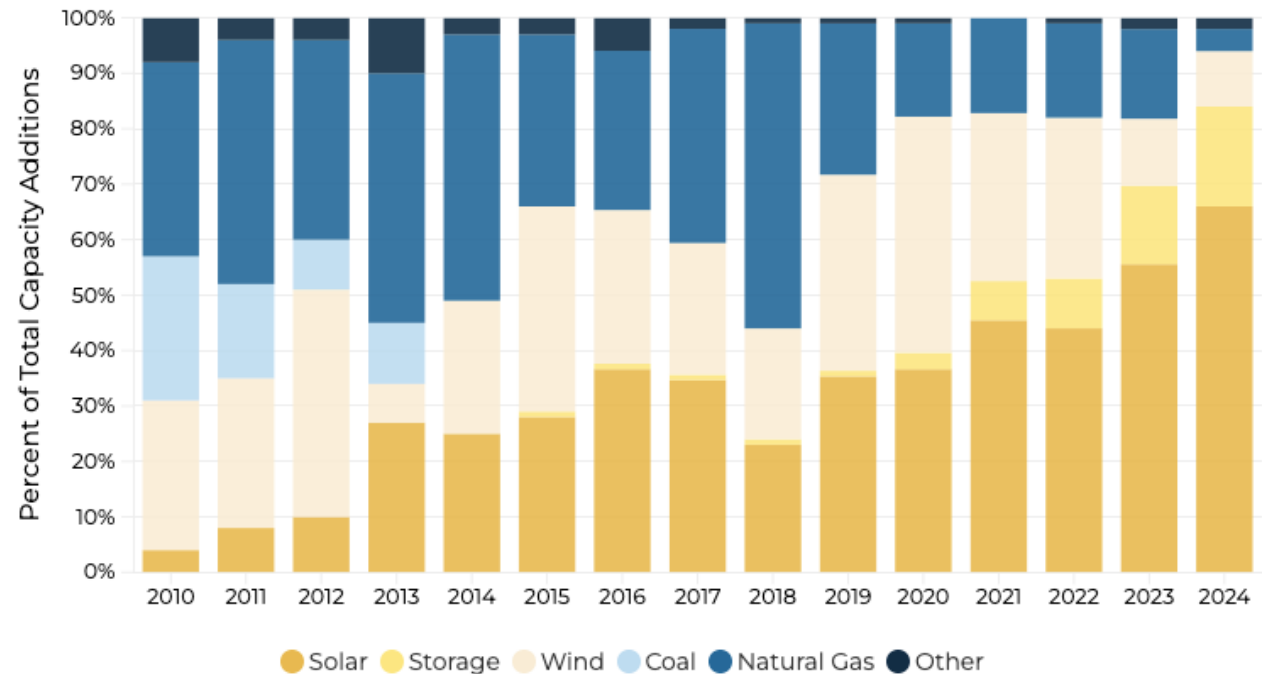


MANUFACTURING




ENERGY SECURITY

U.S. Annual Additions of New Electric Generating Capacity



Source: [SEIA/Wood Mackenzie Power & Renewables U.S. Solar Market Insight 2024 Year in Review](#); [EIA](#)


Revolve Renewable Power – Three Pillar Approach



Develop & Sell

50MW +


- Revolve develops large utility scale projects from greenfield to ready to build, at which point it sells the development rights to large utilities and independent power producers.



Develop & Own

Under 50MW

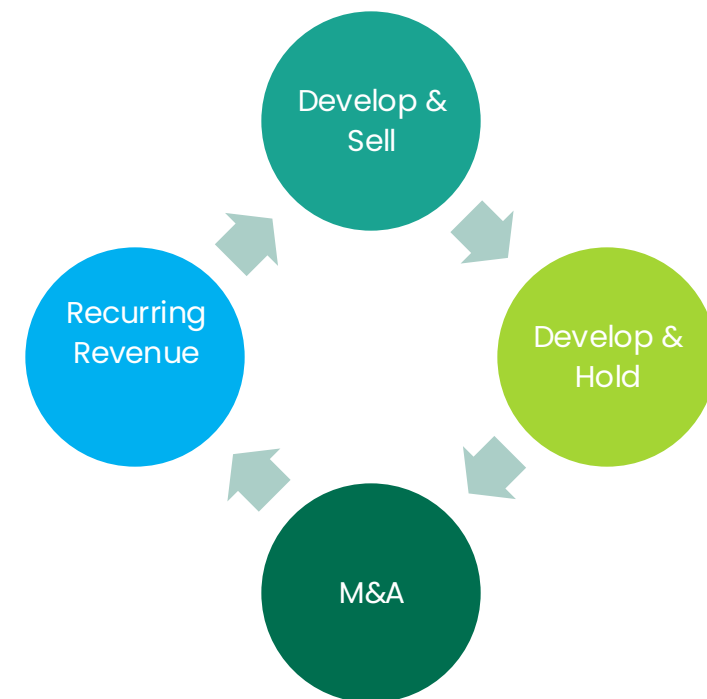
- Revolve develops, builds, owns and operates smaller utility scale projects as well as distributed generation projects.



M&A Expansion

Accelerate Growth

- Revolve accelerates its growth through strategic acquisitions of operating assets.



Higher development returns from utility scale project development balanced by long term **recurring cashflow** from assets under ownership.

Innovative Business Model – Three Pillar Approach

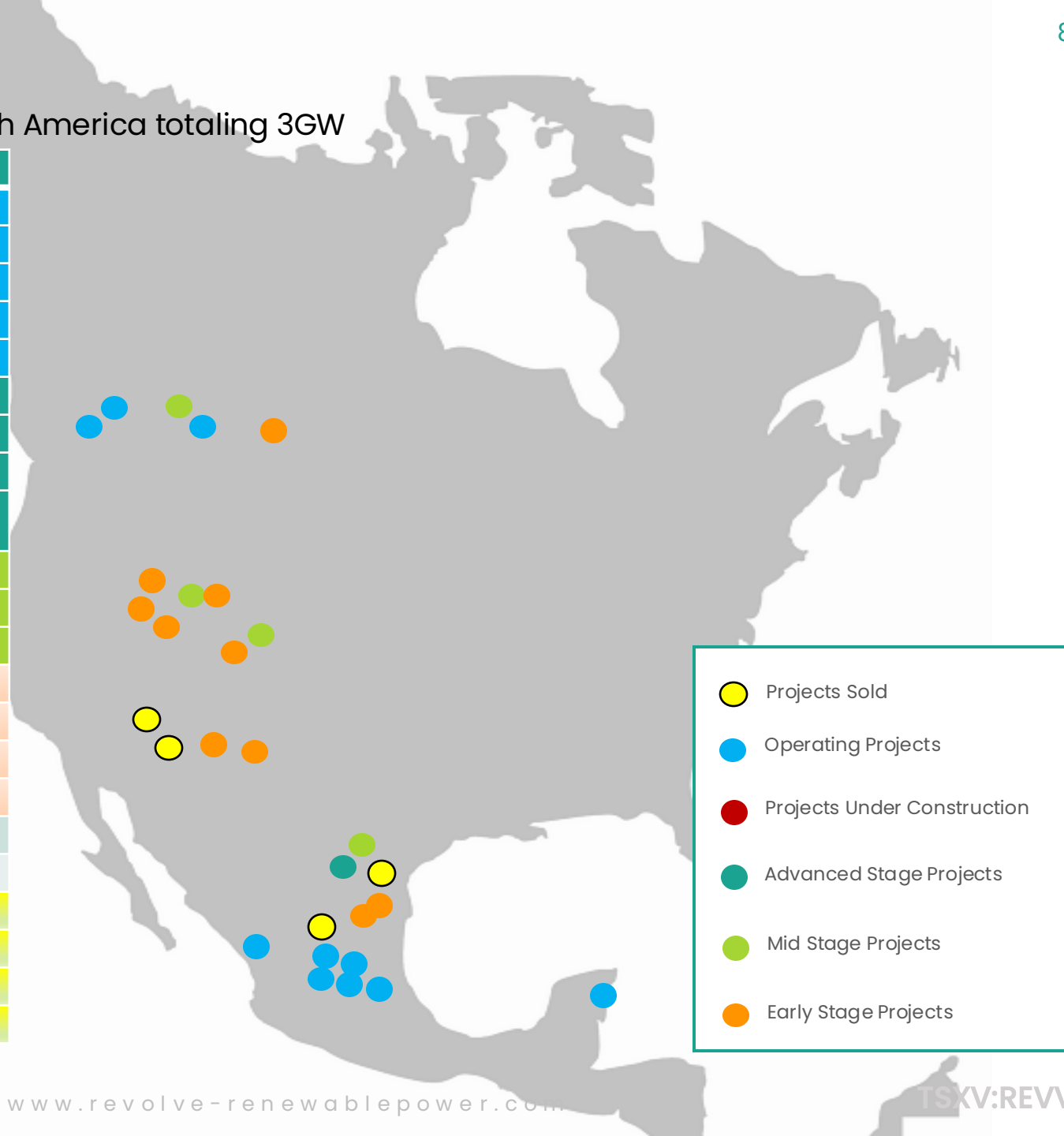
- Revolve is a growth story focus on **Develop & Sell, Develop & Hold** and **M&A** opportunities in the renewable energy sector.
- Recycling capital from the sale of large development-stage projects into mid-sized projects Revolve will own and operate.
- Recurring revenue from Operating portfolio provides stable platform for accelerated growth over a 10+ year period.

	Project Type	Development Timeline	Business Model	Shareholder Value	
1	Large Utility Scale	<ul style="list-style-type: none">Wind, Solar & Battery Storage technologyUtility scale 100MW+	<ul style="list-style-type: none">3 to 4 years from greenfield to ready to build ("RTB")	<ul style="list-style-type: none">Develop & sell	<ul style="list-style-type: none">Milestone payments development progress
2	Mid Sized Utility Scale	<ul style="list-style-type: none">Wind, Solar & Battery Storage technologyUtility scale 10-50MW	<ul style="list-style-type: none">2 to 4 years from greenfield to ready to build ("RTB")	<ul style="list-style-type: none">Develop & Own	<ul style="list-style-type: none">Long term recurring cashflowSpeed to revenue
3	Distributed Generation	<ul style="list-style-type: none">Rooftop Solar, Battery Storage technology & CHPSmaller projects >5MW behind the meter.	<ul style="list-style-type: none">Short development timeline6 to 9mths from origination to operation	<ul style="list-style-type: none">Develop & Own	<ul style="list-style-type: none">Long term recurring cashflowSpeed to revenue
M&A Expansion					

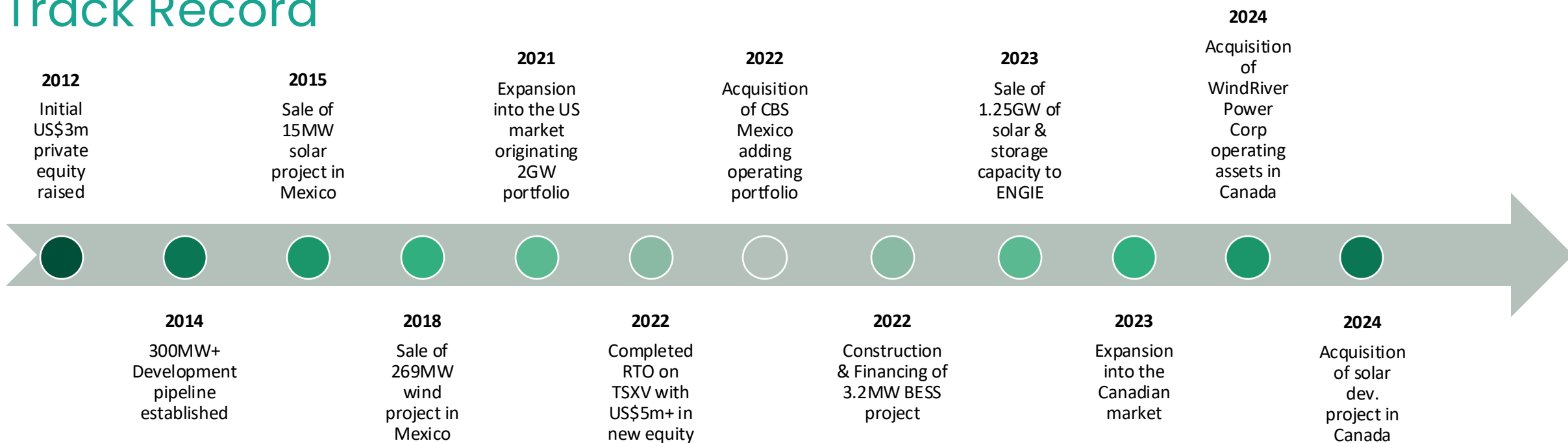
Revolve at a Glance

Diversified portfolio of renewable energy assets across North America totaling 3GW

Project Name	Technology	Location	Capacity MW	Development Status
Hunter Creek	Hydro	Canada	2.31 (net)	Operational
Sakwi Creek	Hydro	Canada	1.26 (net)	Operational
Box Springs	Wind	Canada	3.06 (net)	Operational
DG Portfolio	Various	Mexico	5.7	Operational
RT Solar 1	Rooftop Solar	Mexico	0.45	Operational
El 24	Wind	Mexico	130	Advanced Stage
Vernal BESS	Battery Storage	US	20MW/80MWhr	Advanced Stage
Primus	Wind	US	50	Advanced Stage
Bright Meadows Solar	Solar	Canada	15.7	Advanced Stage
Presa Nueva	Wind	Mexico	400	Mid Stage
Kinskuch Lake	Hydro	Canada	65.6 (net)	Mid Stage
Tamihi Creek	Hydro	Canada	10.5 (net)	Mid Stage
US Portfolio	Solar & Storage	US	1,095	Early Stage
Mexico Portfolio	Wind	Mexico	1,030	Early Stage
Vernal BESS II	BESS	US	80	Early Stage
Sask 1	Solar	Canada	150	Early Stage
DG Pipeline	Various	US/Mexico	155.5	Under negotiation
TOTAL			3,180.1	
CBS CHP II	CHP	Mexico	3.0	SOLD
Bouse	Solar & Storage	US	1,000	SOLD TO ENGIE
Parker	Solar & Storage	US	250	SOLD TO ENGIE
Dolores	Wind	Mexico	269	SOLD TO ENEL



Track Record



- **Experienced management team** with proven track record over the last 10+ years.
- **Successfully expanded** into the US, Canadian and distributed generation markets.
- **Completed sale** of 1,550MW's in development assets to ENGIE and Enel Green Power.
- **Completed acquisitions** of Centrica Business Solutions (Mexico) and WindRiver Corp. (Canada) adding two portfolios of long-term recurring revenue and cashflow to the business as well as Bright Meadows Solar project.

Key Business & Financial Highlights

Q3 FY2025 Financial Results

Revenue Growth - Profitability

US\$1,931,157

3mths Revenue

4,517,096^{kWh}

3mths Electricity Generation

- Revenue achieved through contracted electricity generation revenue and development project sales – **a 472% increase over Q3, 2024.**
- Net income of \$137K**
- Generation increased 104% year over year.**

Growth in operating base

12MW

Net operating capacity

- With the addition of WindRiver's operating projects in FY2024, the operating portfolio increased to 12MW (net) across Canada and Mexico.
- Long term contracted revenue with average PPA term of c.10 years providing a level of revenue and cashflow stability.
- A new 450kW solar project in Colima, Mexico** has been commissioned and is now operating, adding to the recurring revenue stream.

Strong progress on Utility scale development

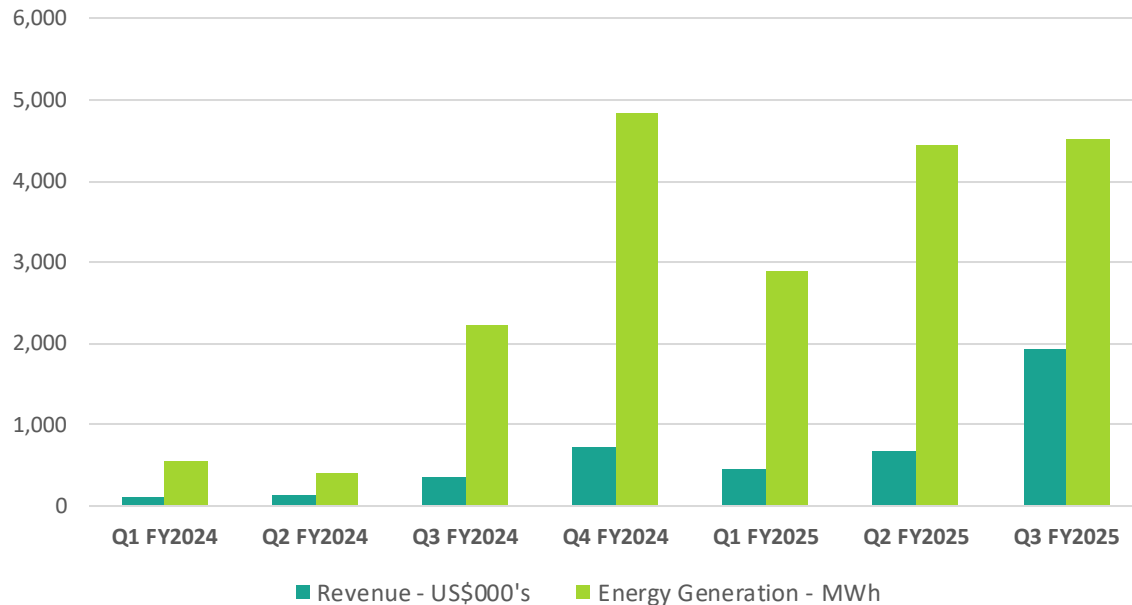
100MW

Target RTB during 2025

- Excellent progress made on Vernal BESS and Primus Wind projects in the US with a target RTB dates in 2025 combined with the recent 15.7 MW solar project in Alberta, Canada.
- Growing momentum in DG and utility market post Mexican government elections earlier in the year. Late-stage negotiations ongoing regarding a number of new DG projects.
- Continued review of several bolt on **acquisition opportunities** for operational assets in both the US and Canada.

Portfolio Overview

Growing Recurring Revenue Stream



Recurring Revenue & Energy Generation

- Electricity generation of **4,517,096 kWh** for the 3-month period to March 31, 2024, a **104% increase** from the same period last year.
- Revenue from electricity generation and other recurring revenue streams of US\$585,803 for the 3-month period ended March 31, 2024, a 74% increase from the same period last year. This was related to the addition of a new BESS project as well as optimizations to improve the performance of the CBS Mexico projects acquired in FY2023.
- Current average PPA term remaining across the operational portfolio of c.10 years with the addition of new PPA's signed during FY2024.

Significant Catalyst – Binding Offer for US Acquisition

Revolve signs agreement to acquire 9.6 MW operating wind project in the United States

Revolve's first operating renewable energy project in the US

US\$10.5 million Binding Offer for operating wind project

Add 9.6 MW of net operational capacity to current 12 MW portfolio

Power Purchase Agreement with a regional utility

Term sheet with RE Royalties Ltd. for the provision of a secured loan of up to US\$8,000,000 to part finance the Proposed Acquisition

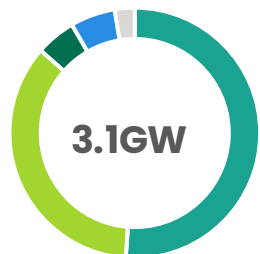
Expected to generate approximately US\$2.2 million in revenue and US\$885,000 in EBITDA during the first year of ownership

Full details: [Revolve signs agreement to acquire 9.6 MW operating wind project in the United States](#)

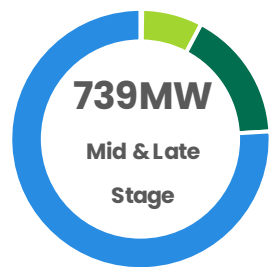
Portfolio Overview

Utility Scale Operating & Development

As at Feb 26, 2025



- Wind - 51%
- Solar & Storage - 35%
- Battery Storage - 5%
- Solar - 6%
- Hydro - 3%



- Operating - 2%
- Late Stage - 7%
- Mid Stage - 16%
- Early Stage - 75%

Project Name	Technology	Location	Capacity MW	Development Status
Hunter Creek	Hydro	Canada	2.31 (net)	Operating
Sakwi Creek	Hydro	Canada	1.26 (net)	Operating
Box Springs	Wind	Canada	3.06 (net)	Operating
El 24	Wind	Mexico	130	Advanced Stage
Vernal Phase 1	Battery Storage	US	20MW/80MWh	Advanced Stage
Primus	Wind	US	50	Advanced Stage
Bright Meadows Solar	Solar	Canada	15.7	Advanced Stage
Presa Nueva	Wind	Mexico	400	Mid Stage
Kinskuch Lake	Hydro	Canada	65.6 (net)	Mid Stage
Tamihi Creek	Hydro	Canada	10.5 (net)	Mid Stage
Emery	Solar & Storage	US	150	Early Stage
Afton	Solar & Storage	US	200	Early Stage
Lordsburg	Solar & Storage	US	225	Early Stage
Limon	Solar & Storage	US	120	Early Stage
El Mentillo	Wind	Mexico	330	Early Stage
Florida	Wind	Mexico	400	Early Stage
Presa Nueva III	Wind	Mexico	300	Early Stage
Vernal Phase 2	Battery Storage	US	80	Early Stage
Aragonite	Solar & Storage	US	200	Early Stage
Juab	Solar & Storage	US	200	Early Stage
Sask 1	Solar	Canada	150	Early Stage
TOTAL			~3100	

M&A

Develop & Own

Develop & Sell

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Distributed Generation

Technology – MW	Operational	Development
Rooftop Solar	2.8	21.5
CHP	0.5	15.5
Battery Storage	1.6	55
Solar Thermal	-	16.95
Ground Solar	-	46
TOTAL	4.9	154

- **Canada:** Operating assets in Alberta and BC are driving recurring revenue growth, and acquisition of a late-stage Alberta solar project is accelerating near-term utility solar growth.
- **US:** Significant progress on its 20MW/80MWh Vernal BESS and 49.5MW Primus Wind projects during the period, which have now moved to late-stage development status and are expected to reach ready to build by the end of 2025.
- **Mexico:** Continued progress on key development projects following the announcement of new energy sector regulations.
- **Distributed Generation:** Growing momentum in the sector since the Mexican government elections. Late-stage negotiations on a number of new projects that we are targeting to sign PPA's with in the short term.

Utility Scale Development

Develop & Own

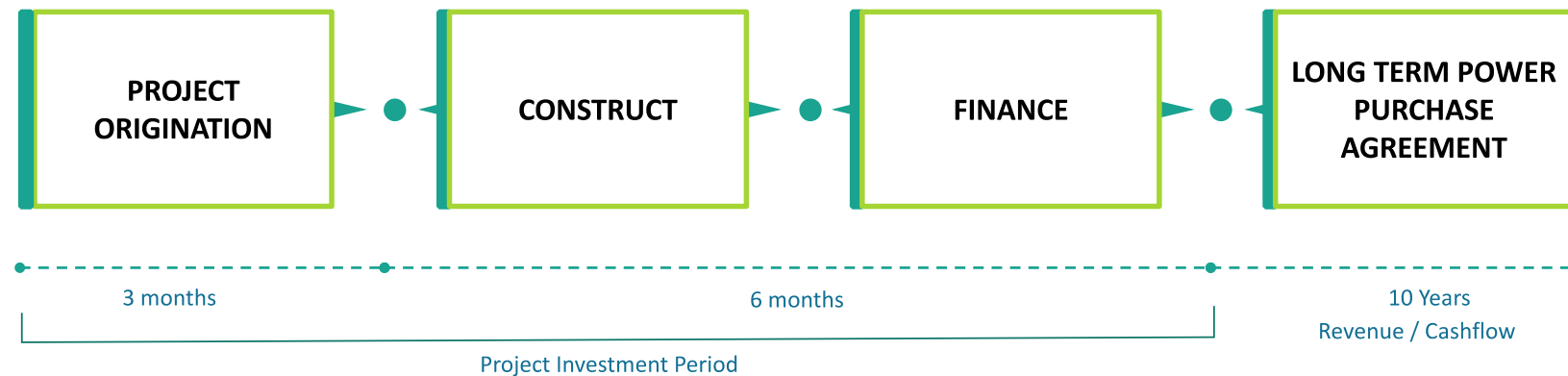
Develop & Sell

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Project Name	Technology	Location	Capacity MW	Development Status
El 24	Wind	Mexico	130	Advanced Stage
Vernal Phase 1	Battery Storage	US	20MW/80MWh	Advanced Stage
Primus	Wind	US	50	Advance Stage
Alberta Solar	Solar	Canada	15.7	Advanced Stage
Presa Nueva	Wind	Mexico	400	Mid Stage
Kinskuch Lake	Hydro	Canada	65.6 (net)	Mid Stage
Tamihi Creek	Hydro	Canada	10.5 (net)	Mid Stage
Emery	Solar & Storage	US	150	Early Stage
Afton	Solar & Storage	US	200	Early Stage
Lordsburg	Solar & Storage	US	225	Early Stage
Limon	Solar & Storage	US	120	Early Stage
El Mentillo	Wind	Mexico	330	Early Stage
Florida	Wind	Mexico	400	Early Stage
Presa Nueva III	Wind	Mexico	300	Early Stage
Vernal Phase 2	Battery Storage	US	80	Early Stage
Aragonite	Solar & Storage	US	200	Early Stage
Juab	Solar & Storage	US	200	Early Stage
Sask 1	Solar	Canada	150	Early Stage
TOTAL			3,094.5	



- Projects up to 5MW are installed at the customer premises (rooftop solar, CHP, battery storage).
- Customers are typically commercial and industrial scale, including manufacturing operations and hotel chains.
- Revolve installs these projects at its own cost then enters into a long term PPA.
- Current pipeline of 140MW+ and growing.



US\$1m total investment financed by the Company

Investment Returns:
Target IRR 15%+
(unlevered / pre-tax)
Annual EBITDA ~US\$180k

Utility Scale Development

Revolve's first pillar is to **develop and sell** larger utility scale projects (over 50 MW).

- Revolve develops large utility scale projects from greenfield to ready to build, at which point it sells the development rights to large utilities and independent power producers.
- Bouse and Parker solar & storage projects sold to ENGIE, a global leader in the energy sector in Jan 2023.
 - **Bouse Solar & Storage Project** – 1,000MW project located in Arizona.
 - **Parker Solar & Storage Project** – 250MW project located in Arizona.
- Total consideration of the sale is within the valuation / investment returns range of US\$40-50k per MW – US\$6.25m received to date.

Utility Scale Development

- Mexico is undergoing a significant energy transition, driven by a combination of policy shifts and increasing corporate demand for clean energy, as outlined in the Mexico Energy Ministry Plan of 2023.
- The country has set an ambitious target to install 30GW of new renewable capacity by 2030, reflecting a strategic push to diversify its energy mix.
- Revolve has a late-stage wind energy pipeline of 530 MW in Mexico, which includes:
 - EI 24 (130 MW)
 - Presa Nueva (400 MW)



Generating Recurring Revenue

Revolve's second pillar is to develop, build, **own and operate** smaller utility scale projects (under 50 MW) as well as distribution generation projects. Delivers long term stable recurring revenue to supplement the large milestone revenues received from the Develop and Sell model.

- 12MW of generation capacity from a portfolio of wind, rooftop solar, battery storage and hydro.
- Generate long term recurring revenue based on fixed electricity priced contracts with utilities, municipalities and industrial customers.
- Several late-stage projects that it plans to construct, own and operate:
 - Advanced stage of developments in the US & Canada.
 - Distributed generation development portfolio of 140 MW of new project opportunities with industrial customers.



Revolve's third pillar is to accelerate growth through **strategic acquisitions** of operational assets.

Recent successes include:

- Centrica's Mexican DG business (August 2022), enhancing DG capabilities.
- Windriver Power Corporation (February 2024), a Canadian renewable operator and developer.
- Bright Meadows solar project (October 2024), 15.7 MW development stage asset in Alberta.

Revolve will continue to target operating assets in key markets to boost recurring revenue and increase scale.

Generates immediate cash flow, diversifies the portfolio, and reduces reliance on greenfield development.



Target Market Overview

Increasing electricity demand will be a key driver for the renewable energy industry over the next 10+ years with a significant amount of new renewable energy & distributed generation capacity required to meet new demand forecasted.



- Inflation Reduction Act (2022) is a significant catalyst for growth in the US renewable industry over the next 10 years.
- Total clean power capacity installed at 237GW or 15% of total capacity. 5.2GW of new capacity installed in Q2 2023, second highest Q2 on record.
- Government and corporate policies continue to drive growth across the industry with a record amount of renewable energy procured by companies in the US in 2023.



- 19GW of installed wind & solar capacity as at the end of 2022. 1.8GW of new capacity added in 2022 alone.
- Budget 2023 contained major tax incentives and other measures to support accelerated growth of clean energy generation.
- Renewable procurement programs announced in several provinces driving short term growth / opportunities.



- Government policy has shifted following recent election – pro renewable energy policies expected in the near term. Target of 30GW additional renewable capacity by 2030 announced in late 2022.
- Growing need for new electricity generation capacity to meet economic growth and in particular demand from multinationals with existing and new investments in the country.
- Distributed Generation market fastest growing sub sector as companies look to reduce electricity costs and meet sustainability goals.

Management Team



Steve Dalton, Executive Chairman

Co-founder of the Company and has led the development of the business since inception. Broad based experience across the renewable energy industry over 20-year period including project development, project financing and M&A.



Myke Clark, CEO & Director

Corporate leader with 20+ yrs experience focused on renewable energy, corporate finance and project development. He also brings significant utility scale development experience, having held senior leadership positions with a Canadian wind energy developer.



Omar Bojorquez, COO & Director

Co-founder of the Company, 12+ years experience in the renewable energy industry including successfully leading the development of 300MW of wind & solar projects. Previously deputy Commercial Counsellor with Bancomext.



Tania Ontiveros, Chief Financial Officer

Tania is a CPA, CGA with over 15 years of accounting, finance and operations experience with private companies in Canada with a specific focus on the renewable energy sector. In the past she has worked with and held a variety of roles in Elemental Energy, a renewable energy operator and developer based in Vancouver, Canada.



Rigoberto Bojorquez, Head of Project Development

More than 20 years experience in project management across a number of different industries. A graduate of UIUC, he has been focused on the development and permitting of renewable energy projects in Mexico and the US markets since 2010.



Eric Hickert, Head of Distributed Generation

Eric has been involved in the renewable energy sector since 2007 and has more than 25 years experience in business development across a variety of sectors including energy, information technology and financial solutions.

Board of Directors

Joe O'Farrell, Non Executive Director

Joe has over 30 years of corporate experience in the energy and mining industry. He is a co-founder of Revolve and is also a major shareholder. He has managed several energy companies and is a former director of OilQuest Resources plc and Nighthawk Energy plc, having been a director of these two companies at the time of their respective flotations on the Alternative Investment Market (AIM) in London.

Roger Norwich, Non Executive Director

Dr. Norwich is a co-founder of Revolve and has been a major shareholder since 2012. He has wide-ranging board experience with publicly-listed companies including as an independent Director of Rio Alto Mining (TSX & NYSE) which was taken over by Mexican Silver Mines which was founded by Dr. Norwich and listed on TSX-V.

Susan Shaw, Non Executive Director

Susan has over 40 years of experience in energy, including nuclear power, waste-to-energy and district energy, but has focused the last 20 years on renewable power in the Canadian market. Across these energy specialties, her roles included business development, construction and project management, engineering and operations, and executive positions with profit /loss responsibility.

JP Maguire, Non-Executive Director

JP is a Director at Key Capital Investment Management. He has over 23 years of experience in capital markets. Throughout his career, he has been involved in derivative markets, equity trading, treasury, and FX sales for various financial institutions globally. JP has been involved in raising funds from equity and debt markets for various sectors and is more recently focused on businesses in the renewable energy and decarbonization sector.

Craig Lindsay, Non Executive Director

Mr. Lindsay has in excess of 30 years of experience in corporate finance, investment banking, and business development. Mr. Lindsay was most recently the Founder, President, and CEO of Otis Gold Corp. until its sale to Excellon Resources Inc. (TSX & NYSE: EXN) in April 2020.

Shareholder Information

CAPITAL STRUCTURE (as at Aug 8, 2025)

Issued & Outstanding	67,836,116
Options (\$0.50)	2,050,000
Warrants (\$0.45)	4,950,000
Deferred Stock Units	2,917,728
Fully Diluted	77,753,844

KEY DATA

Listed in Canada	TSXV:REVV
Listed in the US	OTCQB:REVV
52 week High/Low	C\$0.50/C\$0.20
Recent closing Price (Aug 8, 2025)	C\$0.24
Market Capitalization	C\$15m
Cash & Deposits (March 30, 2025)	US\$2,191,283
Debt incl non-recourse project debt (December 31, 2024)	US\$9,413,466
Management & Insider Holdings	approx. 50%



Looking forward – Key Catalysts

Accelerated activity over the next 12 months

- **Revenue & Cashflow** – increasing revenue & cashflow growth as new DG projects are brought on line and new PPA's are signed.
- **US & Canadian Utility Scale** – targeting to reach Ready to Build status on 70MW of BESS and Wind projects in the US in 2025 as well as 16 MW solar in Canada. Significant revenue potential and value driver.
- **Mexico Utility Scale** – continued development of 130MW El 24 wind project and 400MW Presa Nueva wind project. Considering partnership or sale for these projects.
- **Continued M&A activity** – currently actively looking at a number of different acquisition opportunities in the US and Canada.



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